

LEVEL C

OHIO RIVER BASIN BEAR ROCK RUN, CAMBRIA COUNTY

3

PENNSYLVANIA

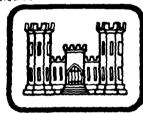
BEAR ROCK NO. 2 DAM

NDI I.D. NO: PA-0441 DER I.D. NO: 11-3



PHASE I INSPECTION REPORT
NATIONAL DAM INSPECTION PROGRAM

THIS DOCAMENT IS BEST QUALITY PRACTICABLE.
THE COPY FURNISHED TO DDC CONTAINED A
SIGNIFICANT NUMBER OF PAGES WHICH DO NOT
REPRODUCE LEGIBLY.



PREPARED FOR

DEPARTMENT OF THE ARMY
BALTIMORE DISTRICT, CORPS OF ENGINEERS
BALTIMORE, MARYLAND 21203

BY

D'APPOLONIA CONSULTING ENGINEERS 10 DUFF ROAD PITTSBURGH, PA. 15235

BC FILE CUPY

Q

30

AD A 0 837

80 4 23 111

DISCLAIMER NOTICE

THIS DOCUMENT IS BEST QUALITY PRACTICABLE. THE COPY FURNISHED TO DTIC CONTAINED A SIGNIFICANT NUMBER OF PAGES WHICH DO NOT REPRODUCE LEGIBLY.



PREFACE

This report is prepared under guidance contained in the Recommended Guidelines for Safety Inspection of Dams, for Phase I Investigations. Copies of these guidelines may be obtained from the Department of the Army, Office of Chief of Engineers, Washington, D.C. 20314.

The purpose of a Phase I investigation is to identify expeditiously those dams which may pose hazards to human life or property. The assessment of the general condition of the dam is based upon visual observations and review of available data. Detailed investigations and analyses involving topographic mapping, subsurface investigations, material testing, and detailed computational evaluations are beyond the scope of a Phase I investigation; however, the inspection is intended to identify any need for such studies which should be performed by the owner.

In reviewing this report, it should be realized that the reported condition of the dam is based on observations of field conditions at the time of inspection along with data available to the inspection team. In cases where the reservoir was lowered or drained prior to inspection, such action, while improving the stability of the dam, removes the normal load on the structure and may obscure certain conditions which might otherwise be detectable if inspected under the normal operating environment of the structure.

It is important to note that the condition of the dam depends on numerous and constantly changing internal and external factors which are evolutionary in nature. It would be incorrect to assume that the present condition of the dam will continue to represent the condition of the dam at some point in the future. Only through frequent inspections can unsafe conditions be detected and only through continued care and maintenance can these conditions be prevented or corrected.

Phase I inspections are not intended to provide detailed hydrologic and hydraulic analyses. In accordance with the established Guidelines, the spillway design flood is based on the estimated "Probable Maximum Flood" for the region (greatest reasonably possible storm runoff), or fractions thereof. The spillway design flood provides a measure of relative spillway capacity and serves as an aid in determining the need for more detailed hydrologic and hydraulic studies, considering the size of the dam, its general condition and the downstream damage potential.

The assessment of the conditions and recommendations was made by the consulting engineer in accordance with generally and currently accepted engineering principles and practices.

PACW31-80-C-00 Ad

This document has been approved for public release and sale; its distribution is unlimited.

THE PARTY.

i

Rock Number 11-3) Onio River Essent, Bear Der I.D. Number PA-Buus, DER I.D. Number 11-3) Onio River Essent, Bear Pork Ring Combris Counts tonis/Vania. Prince I Inspection Reportal

PHASE I REPORT
NATIONAL DAM INSPECTION PROGRAM

10 Lawrence D. Andersen

NAME OF DAM: Bear Rock No. 2 Dam STATE LOCATED: Pennsylvania

COUNTY LOCATED: Cambria STREAM: Bear Rock Run

SIZE CLASSIFICATION: Intermediate

HAZARD CLASSIFICATION: High

OWNER: Highland Sewer and Water Authority

DATE OF INSPECTION: November 13 and December 28, 1979

ASSESSMENT: Based on the evaluation of the existing conditions, the condition of Bear Rock No. 2 Dam is considered to be unsafe/nonemergency.due to the seriously inadequate spillway capacity.

TEXDACM31-80-C-4022

The structural condition of the embankment is considered to be good.

The crest and downstream face of the dam were found to be covered with brush and trees which require clearing. No signs of structural distress were observed.

The operational condition of the blow-off valve was not observed. It is therefore recommended that the operational condition of the blow-off valve should be immediately assessed and necessary maintenance performed if required. The flow through the outlet pipes is controlled by valves located downstream of the dam which cause the pipes to be under pressure through the embankment. In view of this condition, concern exists as to the effect of a rupture of these pipes on the embankment stability. Therefore, means for providing upstream control should be developed.

The spillway capacity was evaluated according to the recommended procedure and was found to pass 30 percent of the probable maximum flood (PMF) without overtopping the embankment. This capacity is less than the recommended spillway capacity of full PMF according to the size and hazard classification of the dam. Furthermore, because the spillway capacity is less than 50 percent of the PMF and it was found that failure of the dam due to overtopping would cause failure of Bear Rock No. 1 Dam downstream and the combined discharge would significantly increase the downstream hazard of loss of life compared to that which would exist just before failure, the spillway is considered to be seriously inadequate.

The following recommendations should be implemented immediately or on a continuing basis:

ii

1///2/

- The owner should immediately retain a professional engineer to conduct additional studies to more accurately ascertain the spillway capacity and the nature and extent of improvements required to provide adequate spillway capacity.
- The operational condition of the blow-off valve should be evaluated and necessary maintenance performed. A means for providing upstream control to the outlet pipes should be developed.
- Brush and trees on the crest and downstream slope of the dam should be cleared.
- 4. Around-the-clock surveillance should be provided during unusually heavy runoff and a formal warning system developed to alert the downstream residents in the event of emergencies. It is also recommended that the owner take necessary measures to improve the accessibility of the site during high flows.
- The dam and appurtenant structures should be inspected regularly and necessary maintenance should be performed.

| PROFESSIONAL AND PROFESSIONAL AND PROFESSIONAL AND PROFESSIONAL AND PROFESSIONAL AND PROFESSIONAL ACCENTAGE ACCENTAG | Lawrence D. Andersen, P.E. Vice President March 5. 1980 Date Approved by: |
|--|--|
| Accendent of Control o | JAMES W. PECK Colonel, Corps of Engineers |
| By Dist item | District Engineer 31 Mar L 1980 Date |
| Avoi | iii |

BEAR ROCK NO. 2 DAM NDI 1.D. PA-341 NOVEMBER 13. 1979



Upstream Face



Downstream Face

TABLE OF CONTENTS

| | | PAGE |
|------|--|------|
| SECT | TION 1 - PROJECT INFORMATION | 1 |
| 1.1 | General | 1 |
| | Description of Project | ī |
| 1.3 | Pertinent Data | 2 |
| SECT | TION 2 - DESIGN DATA | 4 |
| | Design | 4 |
| 2.2 | Construction | 5 |
| 2.3 | Operation | 5 |
| 2.4 | Operation Other Investigations | 5 |
| 2.5 | Evaluation | 5 |
| SECT | TION 3 - VISUAL INSPECTION | 7 |
| | Findings | 7 |
| 3.2 | Evaluation | 8 |
| SECT | TION 4 - OPERATIONAL FEATURES | 9 |
| 4.1 | Procedure | 9 |
| | Maintenance of the Dam | 9 |
| | Maintenance of Operating Facilities | 9 |
| | Warning System | 9 |
| 4.5 | Evaluation | 9 |
| SECT | TION 5 - HYDRAULICS AND HYDROLOGY | 10 |
| 5.1 | Evaluation of Features | 10 |
| SECT | TION 6 - STRUCTURAL STABILITY | 12 |
| 6.1 | Evaluation of Structural Stability | 12 |
| SECT | TION 7 - ASSESSMENT AND RECOMMENDATIONS/PROPOSED | |
| | REMEDIAL MEASURES | 14 |
| | Dam Assessment | 14 |
| 7 7 | Pagamondations/Pamadial Manauras | 1.4 |

€.

V

A. Carlo

TABLE OF CONTENTS (Continued)

APPENDIX A - CHECKLIST, VISUAL INSPECTION, PHASE I

APPENDIX B - CHECKLIST, ENGINEERING DATA, DESIGN, CONSTRUCTION,

OPERATION, AND HYDROLOGIC AND HYDRAULIC, PHASE I

APPENDIX C - PHOTOGRAPHS

APPENDIX D - HYDROLOGY AND HYDRAULICS ANALYSES

APPENDIX E - PLATES

APPENDIX F - REGIONAL GEOLOGY

PHASE I REPORT NATIONAL DAM INSPECTION PROGRAM BEAR ROCK NO. 2 DAM NDI I.D. PA-441 DER I.D. 11-3

SECTION 1 PROJECT INFORMATION

1.1 General

- a. Authority. The inspection was performed pursuant to the authority granted by The National Dam Inspection Act, Public Law 92-367, to the Secretary of the Army, through the Corps of Engineers, to conduct inspections of dams throughout the United States.
- b. Purpose. The purpose of this inspection is to determine if the dam constitutes a hazard to human life or property.

1.2 Description of Project

- a. Dam and Appurtenances. Bear Rock No. 2 Dam consists of an earth embankment approximately 760 feet long with a maximum height of about 42 feet from the downstream toe and a crest width of about 6 feet. The crest and upstream and downstream faces of the dam are covered with riprap. The flood discharge facilities of the dam consist of a rectangular stone masonry overflow spillway located on the left abutment (looking downstream). The spillway is 33 feet wide and about 4 feet deep at the control section and uniformly coverges into the spillway discharge channel. The spillway discharge channel is a stone masonry chute, which terminates at a plunge pool. A dike along the right side of the spillway discharge channel is provided to prevent flow towards the toe of the dam. The outlet facilities consist of a 16-inch cast-iron blow-off pipe and a 12-inch cast-iron supply pipe. Flows through these pipes are controlled by valves located in the downstream valve chamber. The 16-inch blow-off pipe constitutes the emergency drawdown facility for the reservoir.
- b. Location. The dam is located on Bear Rock Run, a tributary of Little Conemaugh River, immediately upstream of Bear Rock No. 1 Dam, about two miles east of Lilly in Washington Township, Cambria County, Pennsylvania. Plate 1 illustrates the location of the dam.
- c. Size Classification. Intermediate (based on 42-foot height and 130 acre-feet maximum storage capacity).

- d. <u>Hazard Classification</u>. The dam is classified to be in the high hazard category. Bear Rock Run flows through the town of Lilly approximately 2-1/2 miles downstream from the dam. It is estimated that failure of the dam would result in the failure of the downstream dam and combined discharge would cause large loss of life and property damage in the town of Lilly.
- e. Ownership. Highland Sewer and Water Authority (address: Mr. Charles MacDonald, Manager, 400 Luray Avenue, Johnstown, Pennsylvania 15904).
 - f. Purpose of Dam. Water supply.
- g. Design and Construction History. The dam was designed and constructed by Pennsylvania Railroad Company in 1904.
- h. Normal Operating Procedure. The reservoir is normally maintained at Elevation 2400, the level of the uncontrolled spillway. When the lake is at or above the spillway level, inflow is discharged through the uncontrolled spillway.

1.3 Pertinent Data

a. Drainage Area

1.4 square miles

b. Discharge at Dam Site (cfs)

| Maximum known flood at dam site | Unknown |
|---|----------------|
| Outlet conduit at maximum pool | 20 |
| Gated spillway capacity at maximum pool | Not applicable |
| Ungated spillway capacity at maximum pool | 858 |
| Total spillway capacity at maximum pool | 858 |

c. Elevation (USGS Datum) (feet)

| Top of dam | 2404.4 (measured |
|--------------------------------|----------------------|
| | low spot) |
| | 2404.5 (as designed) |
| Maximum pool | 2404.4 |
| Normal pool | 2400 |
| Upstream invert outlet works | 2370+ |
| Downstream invert outlet works | 2350 + |
| Maximum tailwater | Unknown |
| Toe of dam | 2362 <u>+</u> |

d. Reservoir Length (feet)

| Normal pool level | 900 |
|--------------------|-----------------|
| Maximum pool level | 950 (estimated) |

e. Storage (acre-feet)

Normal pool level 92
Maximum pool level 130

f. Reservoir Surface (acres)

Normal pool level 7.4
Maximum pool level 9.7+

g. Dam

Type Earth
Length 760 feet
Height 42 feet
Top width 6 feet
Side slopes Downstream:

2H: 1V; Upstream:

Zoning No Impervious core Yes Cutoff Yes

Grout curtain No

h. Regulating Outlet

Type 16-inch castiron pipe

Length 250+ feet
Closure Gate valves
Access Downstream valve

Regulating facilities Cate valve

i. Spillway

Type
Rectangular stone
masonry channel

Length
33 feet (perpendicular to flow)

Crest elevation 2400
Upstream channel Lake

Downstream channel Rectangular stone masonry channel

SECTION 2 DESIGN DATA

2.1 Design

- a. Data Available. The available information was provided by the Commonwealth of Pennsylvania, Department of Environmental Resources (PennDER). The information includes correspondence, state inspection reports, and design drawings.
- (1) Hydrology and Hydraulics. No design information is available. A state report entitled, Report Upon the Application of the Summit Water Supply Company, dated May 10, 1937, gives the design capacity of the spillway used for the 1937 enlargement of the spillway.
- (2) Embankment. Available information consists of limited design drawings.
- (3) Appurtenant Structures. The available information consists of limited design drawings.

b. Design Features

(1) Embankment. Plate 2 shows the plan of the embankment and the reservoir. As shown in Plate 3, the embankment consists of compacted clay beneath the upstream and downstream slopes and a central puddle clay core wall. The dimensions of the puddle clay core wall are shown to be 12 feet at the crest level of the dam, increasing to a width of 16 feet at the original ground surface, and reducing to a 14-foot width at the bottom of the cutoff trench. As shown in the valley cross section in Plate 3, the puddle clay core wall was extended 20 to 30 feet below the original ground surface and into the abutments beyond the limits of the embankment and the spillway.

As designed, the embankment slopes were 2 horizontal to 1 vertical on both the upstream and downstream faces. The design provided an 18-inch-thick layer of riprap on both faces and the crest of the dam for erosion protection.

(2) Appurtenant Structures. The appurtenant structures of the dam consist of an uncontrolled overflow spillway located near the left abutment and outlet works at the center of the dam.

The plan and a typical cross section of the spillway are shown in Plates 2 and 4, respectively.

As shown in Plate 3, the outlet facilities consist of a 16-inch cast-iron blow-off pipe and a 12-inch supply line. The pipes are shown to enter the embankment, passing through a 3-foot-thick masonry wall. In the upstream portion of the dam, the pipes are located through the fill, but enter a cut trench at about the midpoint of the embankment, and then emerge from the toe of the dam at a level about 2 to 3 feet below the original ground surface. Design drawings indicate that the design provided no provisions to prevent leakage along the pipes, such as cutoff collars, other than the masonry wall located on the upstream end of the pipe.

c. Design Data

- (1) Hydrology and Hydraulics. The 1937 state report indicates that the spillway improvements undertaken at that time were based on a spillway design capacity of 1100 cfs.
- (2) Embankment. Other than limited design drawings, no engineering data are available on the design of the embankment.
- (3) Appurtenant Structures. No design calculations are available for the appurtenant structures.
- 2.2 Construction. Very limited information is available on the construction of the dam. A 1914 state report indicates that the embankment material was placed in thin layers, wetted, and rolled with a horse roller.

Other than the placement of one foot of additional fill on the dam crest for the purpose of increasing the spillway capacity in 1937, no other post-construction changes are reported.

- 2.3 Operation. No operating records have been kept for the dam.
- 2.4 Other Investigations. None reported.

2.5 Evaluation

a. Availability. The available information was provided by the Commonwealth of Pennsylvania, Department of Environmental Resources.

b. Adequacy

(1) Hydrology and Hydraulics. The available information consists of the design discharge capacity of the spillway. This information is not considered to be sufficient to assess the adequacy of the spillway.

- (2) Embankment. The dam was apparently constructed according to the design drawings. In view of the age of the dam, completed in 1904, the design approach and construction techniques are not likely to be in conformance with currently accepted engineering practices. The design lacks such considerations as embankment slope stability, seepage analyses, and other quantitative data to aid in the assessment of the adequacy of the design. However, the design includes such components as a core wall and a cutoff wall extending to impervious foundation material and slope protection.
- drawings indicates that no significant design deficiencies exist that would affect the overall performance of these structures. As for the outlet works, the available information indicates that the design incorporated no special provisions, such as cutoff collars, to control seepage along these pipes, which raises some concern relative to the adequacy of the design to prevent seepage along these pipes. However, no seepage has been reported along these pipes in the past and none was observed at this time, indicating that backfilling around the pipes was adequate to prevent seepage along these pipes.

SECTION 3 VISUAL INSPECTION

3.1 Findings

- a. General. The on-site inspection of Bear Rock No. 2 Dam consisted of:
 - 1. Visual inspection of the embankment, abutments, and embankment toe.
 - 2. Visual examination of the spillway structures.
 - 3. Evaluation of downstream area hazard potential.

The specific observations are illustrated in Plate 5.

b. <u>Embankment</u>. The general inspection of the embankment consisted of searching for indications of structural distress, such as cracks, subsidence, bulging, wet areas, seeps and boils, and observing general maintenance conditions, vegetative cover, erosion, and other surficial features.

The embankment was found to be in good condition. Bulges observed in the downstream slope riprap appear to be due to surficial effects, and therefore are not considered to be significant. A wet area observed along the toe of the dam near the right abutment is also considered to be insignificant relative to the overall performance of the embankment. The crest and downstream faces of the dam were covered with trees and brush up to 10 feet high which require clearing.

The top of the dam was surveyed relative to the spillway crest level and was found to be at or slightly above the design crest elevation, assuming the design crest level to be 4.5 feet above the spillway crest elevation. The crest of the dam is illustrated in Plate 6. Several measurements taken along the downstream slope indicated the slope is reasonably within the design slope of 2 horizontal to 1 vertical.

c. Appurtenant Structures. The spillway structures were examined for deterioration or other signs of distress and obstructions that would limit flow. The spillway structures were found to be in good condition. For the outlet structures, the only visible portion was the downstream end of the blow-off pipe. The operational condition of the blow-off valve was not observed.

- d. Reservoir Area. A map review indicates that the watershed is predominantly covered by woodlands. A review of the regional geology (Appendix F) indicates that the shorelines of the reservoir are not likely to be susceptible to massive landslides, which would affect the storage volume of the reservoir.
- e. Downstream Channel. Discharge from the dam flows into the reservoir of Bear Rock No. 1 Dam, which in turn discharges into Bear Rock Run. Bear Rock Run flows through an uninhabited valley for about two miles where it enters residential areas of the town of Lilly. It is estimated that in excess of 20 houses are located within the potential flood plain of Bear Rock Run in the event of a dam failure. Further description of the downstream conditions is included in Section 1.2d.
- 3.2 Evaluation. The condition of the embankment and spillway structures is considered to be good. The condition of the outlet facilities could not be assessed.

SECTION 4 OPERATIONAL FEATURES

- 4.1 Procedure. There are no formal operating procedures for the dam. The reservoir is normally maintained at the uncontrolled spillway crest level with excess inflow discharging over the spillway.
- 4.2 Maintenance of the Dam. The maintenance of the embankment is considered to be poor. The crest and downstream face of the dam are covered with trees and brush up to 10 feet high.
- 4.3 Maintenance of Operating Facilities. The only visible portions of the outlet facilities were the downstream end of the 16-inch cast-iron blow-off pipe. The operational condition of the blow-off valve was not observed.
- 4.4 Warning System. No formal warning system exists for the dam. The dam is accessible via a two-mile jeep trail which is in poor condition. Bear Rock Run crosses the jeep trail at two locations. It is estimated that during severe weather conditions, the trail will not be passable. Telephone communication facilities are available via residences located about one mile downstream from the dam.
- 4.5 Evaluation. The maintenance of the dam is considered to be poor. It is recommended that the brush and trees on the downstream face of the dam be cleared and that the operational condition of the blow-off valve should be evaluated. It is also recommended that the owner take necessary measures to improve the accessibility of the dam site.

SECTION 5 HYDRAULICS AND HYDROLOGY

5.1 Evaluation of Features

- a. Design Data. Bear Rock No. 2 Dam has a watershed area of 1.4 square miles and impounds a reservoir with a surface area of 7.4 acres at normal pool level. The flood discharge facilities for the dam consist of a 33-foot-wide rectangular channel located on the left abutment. The capacity of the spillway was determined to be 858 cfs.
- b. Experience Data. As previously stated, Bear Rock No. 2 Dam is classified to be an intermediate dam in the high hazard category. Under the recommended criteria for evaluating spillway discharge capacity, such impoundments are required to pass full PMF.

The PMF inflow hydrograph for the reservoir was determined utilizing the Dam Safety Version of the HEC-1 computer program developed by the Hydrologic Engineering Center of the U.S. Army, Corps of Engineers. Data used for the computer analysis are presented in Appendix D. The inflow hydrographs were found to have peak flows of 2822 cfs and 1411 cfs for full and 50 percent of the PMF, respectively. Computer input and a summary of computer output are also included in Appendix D.

- c. Visual Observations. On the date of inspection, no conditions were observed that would indicate that the capacity of the spillway would be significantly reduced in the event of a flood.
- d. Overtopping Potential. Various percentages of the PMF inflow hydrograph were routed through the reservoir and it was found that the spillway can pass 30 percent of the PMF without overtopping the low spot on the embankment. For 50 percent PMF, a low spot on the crest would be overtopped for a duration of 4.3 hours with a maximum depth of 0.55 foot. For full PMF, the overtopping duration would be 8.7 hours with a maximum depth of overtopping of 1.1 feet.
- e. Spillway Adequacy. Since the spillway cannot pass the recommended spillway design flood of full PMF without overtopping the embankment, the spillway is classified to be inadequate according to the recommended criteria. A breach analysis was conducted to determine if the spillway is seriously inadequate; that is, if dam failure resulting from overtopping would significantly increase loss of life and property damage from that which would exist just before

overtopping failure. The results of the dam break analysis and the valley cross sections used for flood routing are included in Appendix D. It was found that failure of Bear Rock No. 2 Dam would in turn cause the failure of Bear Rock No. 1 Dam downstream. Therefore, for evaluating flood stages downstream of Bear Rock No. 1 Dam, breach discharges from both dams were considered.

Review of the flood stages in the potential damage area before and after failure indicates that flood stages would be raised by about 2 feet due to a dam failure, which is considered to be a significant increase in damage potential. Therefore, the spillway is classified to be seriously inadequate.

SECTION 6 STRUCTURAL STABILITY

6.1 Evaluation of Structural Stability

a. Visual Observations

- (1) Embankment. As discussed in Section 3, the field observations did not reveal any signs of distress that would significantly affect the performance of the embankment.
- (2) Appurtenant Structures. The structural performance of the spillway structures is considered to be satisfactory. Because no portion of the outlet works except the downstream end of the blow-off pipe was visible, no conclusions were reached as to the structural adequacy of the outlet facilities. Flow through the outlet pipes is controlled by valves located on the downstream side; thus the pipes are always under pressure through the embankment. In view of this condition and since no design information is available to assess the structural adequacy of the outlet facilities, it is considered advisable that the structural adequacy of the outlet pipe be evaluated and a means for placing an upstream control on these pipes be developed.

b. Design and Construction Data

- (1) Embankment. The dam was constructed in 1904 when limited understanding of geotechnical behavior of earth structures existed. Consequently, available design and construction information does not provide any quantitative data to aid in the assessment of stability. Since the embankment design lacks a positive internal drainage system, some concern exists as to the location of the phreatic surface through the embankment as it affects the stability of the embankment. However, at this time, no signs were observed that would indicate the phreatic surface is intersecting the downstream slope of the dam. As previously noted, the dam appears to have been constructed adequately and has performed satisfactorily since its construction. Therefore, based on visual observations, the static stability of the dam is considered to be adequate.
- (2) Appurtenant Structures. Other than limited design drawings, no design and construction data are available for the appurtenant structures.
- c. Operating Records. The structural stability of the dam is not considered to be affected by the operational features of the dam.

- d. Post-Construction Changes. In 1937, one foot of additional fill was placed on the dam crest to increase the spillway capacity.
- e. Seismic Stability. The dam is located in Seismic Zone 1, and based on visual observations, the static stability of the dam appears to be adequate. Therefore, based on the recommended criteria for evaluation of seismic stability of dams, the structure is presumed to present no hazards from earthquakes.

SECTION 7 ASSESSMENT AND RECOMMENDATIONS/PROPOSED REMEDIAL MEASURES

7.1 Dam Assessment

a. Assessment. The visual observations indicate that the embankment of Bear Rock No. 2 Dam is in good condition. However, in view of the seriously inadequate spillway capacity, the condition of the dam is assessed to be unsafe/nonemergency.

The spillway capacity was evaluated according to the recommended criteria and was found to pass 30 percent of the PMF without overtopping the embankment. This capacity is less than the recommended spillway capacity of full PMF according to the size and hazard classification for the dam. Further, because the spillway capacity is less than 50 percent of the PMF and it was found that failure of the dam would significantly increase the downstream damage potential, the spillway is classified to be seriously inadequate.

- b. Adequacy of Information. The available information, in conjunction with the visual observations, is considered to be sufficient to make the following recommendations.
- c. <u>Urgency</u>. The following recommendations should be implemented immediately or on a continuing basis.
- d. Necessity for Additional Data. In view of the seriously inadequate spillway capacity, the owner should immediately initiate additional studies to more accurately ascertain the spillway capacity and the extent of improvements required to provide adequate spillway capacity.

7.2 Recommendations/Remedial Measures. It is recommended that:

- 1. The owner should immediately retain a professional engineer to conduct additional studies to more accurately ascertain the spillway capacity and the nature and extent of improvements required to provide adequate spillway capacity.
- The operational condition of the blow-off valve should be evaluated and necessary maintenance performed. A means for providing upstream control to the outlet pipes should be developed.

- 3. Brush and trees on the crest and downstream slope of the dam should be cleared.
- 4. Around-the-clock surveillance should be provided during unusually heavy runoff and a formal warning system developed to alert the downstream residents in the event of emergencies. It is also recommended that the owner take necessary measures to improve the accessibility of the site during high flows.
- 5. The dam and appurtenant structures should be inspected regularly and necessary maintenance should be performed.

APPENDIX A

CHECKLIST
VISUAL INSPECTION
PHASE I

APPENDIX A

CHECKLIST VISUAL INSPECTION PHASE I

| NAME OF DAM Bear Rock No. 2 | COUNTY | COUNTY Cambria | STATE | STATE Pennsylvania | #QI | NDI I.D. PA-44 ID# DER I.D. 11-3 | NDI I.D. PA-441 DER I.D. 11-3 |
|---|-----------------------|--|----------|---------------------------------------|------|-------------------------------------|----------------------------------|
| TYPE OF DAM Earth | | HAZARD CATEGORY | TEGORY | High | | | |
| DATE(S) INSPECTION November 13, 1979 | | WEATHER Cloudy | TEMPER | TEMPERATURE 40s | | | |
| POOL ELEVATION AT TIME OF INSPECTION 2400 | 2400 | M.S.L. TAIL | WATER A | TAILWATER AT TIME OF INSPECTION 2350± | NOIL | 2350± | M.S.L. |
| INSPECTION PERSONNEL: REV | VIEW INSPE (Decemb | REVIEW INSPECTION PERSONNEL: (December 28, 1979) | | | | | |
| Bilgin Erel | E. D'Appolonia | lonia | , | | | | |
| Wah Tak Chan | L. D. Andersen | ersen | ! | | | | |
| | J. H. Poellot | llot | | | | | |
| | B. Erel | | | | | | |
| | | B. Erel | re 1 | RECORDER | WER | | |

Page Al of 9

VISUAL INSPECTION PHASE I EMBANKMENT

| VISUAL EXAMINATION OF | OBSERVATIONS | REMARKS OR RECOMMENDATIONS |
|---|--|----------------------------|
| SURFACE CRACKS | None | |
| UNUSUAL MOVEMENT OR CRACKING AT OR BEYOND THE TOE | None | |
| SLOUGHING OR EROSION OF EMBANGMENT AND ABUTHENT SLOPES | None | |
| VERTICAL AND HORIZONTAL ALIGNMENT OF THE CREST | No perceivable misalignments. See Plate 6 for dam crest profile. | |
| RIPRAP FAILURES | None | |

VISUAL INSPECTION PHASE 1

| EMBANKMENT | OBSERVATIONS RECOMMENDATIONS | | along the toe near the right abutment. | | | |
|------------|------------------------------|---|--|-------------------------|--------|--|
| EMBANIMENT | OBSERVATIONS | No signs of distress. | A minor wet area along the toe near the right abutment. No associated seepage. | None | None | |
| | VISUAL EXAMINATION OF | JUNCTION OF EMBANCHENT AND ABUTHENT, SPILLMAY AND DAM | ANY NOTICEABLE SEEPAGE | STAFF GAGE AND RECORDER | DRAINS | |

Charles 14 Day Of

VISUAL INSPECTION
PHASE I
OUTLET WORKS

VISUAL INSPECTION PHASE I UNCATED SPILLMAY

| VISUAL EXAMINATION OF | OBSERVATIONS | REMARKS OR RECOMMENDATIONS |
|-----------------------|---|----------------------------|
| CONCRETE WEIR | In good condition. | |
| APPROACH CHANNEL | Submerged. Appears to be free of debris. | |
| DISCHARGE CHANNEL | A rectangular masonry channel. In good condition. | |
| BRIDGE AND PIERS | None | |
| | | |

Page A5 of 9

VISUAL INSPECTION PHASE I CATED SPILLWAY

| CATED SPILLWAY FXAMINATION OF BEAMBLE OF BE | Not applicable | CH CHANNEL Not applicable | RCE CHANNEL Not applicable | PIERS Not applicable | AND OPERATION Not applicable |
|--|----------------|---------------------------|----------------------------|----------------------|----------------------------------|
| VISHAL EXAMINATION | CONCRETE SILL | APPROACH CHANNEL | DISCHARGE CHANNEL | BRIDGE PIERS | GATES AND OPERATION EQUIPMENT |

Page A7 of 9

| | REMARKS OR RECOMMENDATIONS | | | | | |
|---|----------------------------|-----------------------|-------------------|-------|-------------|-------|
| VISUAL INSPECTION PHASE I INSTRUMENTATION | OBSERVATIONS | None | None | None | None | None |
| | VISUAL EXAMINATION OF | Monumentation/surveys | OBSERVATION WELLS | WEIRS | P1EZOMETERS | отиек |

VISUAL INSPECTION
PHASE I

| PHASE I | | |
|---------|---|---|
| 242 | _ | 2 |
| ₹ 7 | _ | Ş |
| 1 4 | ? | 9 |
| a | ξ | 2 |
| | | ٥ |

| | Π | | | | |
|-----------|----------------------------|---|---------------|---------------------|--|
| | REMARKS OR RECOMMENDATIONS | | | | |
| RESERVOIR | OBSERVATIONS | Gentle to moderately steep. No significant shoreline erosion was noted. | Unknown | None | |
| | VISUAL EXAMINATION OF | SZAOTS | SEDIMENTATION | UPSTREAM RESERVOIRS | |

Page A8 of 9

Page A9 of 9

| VISUAL EXAMINATION OF | OBSERVATIONS | REMARKS OR RECOMMENDATIONS |
|--|--|----------------------------|
| CONDITION (OBSTRUCTIONS, DEBRIS, ETC.) | No apparent obstructions immediately downstream from the dam that would affect the discharge capacity of the spillway. | |
| SIOPES | No features pertinent to the safety of the dam. | |
| APPROXIMATE NUMBER OF HOMES AND POPULATION | The town of Lilly is located approximately 2-1/2 miles downstream from the dam. More than 20 homes are located in the potential flood plain. Population: approximately 200. | |
| | | |
| | | |

APPENDIX B

CHECKLIST
ENGINEERING DATA
DESIGN, CONSTRUCTION, OPERATION
AND HYDROLOGIC AND HYDRAULIC
PHASE I

APPENDIX B

CHECKLIST
ENGINEERING DATA
DESIGN, CONSTRUCTION, OPERATION .
PHASE I

NAME OF DAM Bear Rock No. 2

ID NDI I.D. PA-441

DER I.D. 11-3

| ITEM | REMARKS |
|--|--|
| AS-BUILT DRAWINGS | Limited design drawings are available in the state files. |
| REGIONAL VICINITY MAP | See Plate 1. |
| CONSTRUCTION HISTORY | The dam was designed and constructed by Pennsylvania Railroad Company in 1904. |
| TYPICAL SECTIONS OF DAM | See Plate 3. |
| OUTLETS - PLAN - DETAILS - CONSTRAINTS - DISCHARGE RATINGS | See Plate 3. |

CHECKLIST
ENGINEERING DATA
DESIGN, CONSTRUCTION, OPERATION
PHASE I

- Carlotte - Carlotte

| Sq. | Not available Not available |
|---|------------------------------|
| HYDROLOGY & HYDRAULICS DAM STABILITY SEEPAGE STUDIES MATERIALS INVESTIGATIONS MATERIALS INVESTIGATIONS LABORATORY | Not available |
| FIELD | |

CHECKLIST
ENCINEERING DATA
DESIGN, CONSTRUCTION, OPERATION
PHASE I

| MITEM | REMARKS |
|----------------------------------|---|
| POST CONSTRUCTION SURVEYS OF DAM | None reported |
| DORROW SOURCES | Unknown |
| MONITORING SYSTEMS | None |
| MODIFICATIONS | In 1937, the crest of the dam was reshaped (see Plate 4). |
| HIGH POOL RECORDS | Not recorded |

Page B3 of 5

CHECKLIST
ENCINEERING DATA
DESIGN, CONSTRUCTION, OPERATION
PHASE I

| ITEM | RPMARKS |
|---|----------------|
| POST CONSTRUCTION ENGINEERING STUDIES AND REPORTS | None reported |
| PRIOR ACCIDENTS OR FAILURE OF DAM DESCRIPTION REPORTS | None reported |
| MAINTENANCE OPERATION RECORDS | Not maintained |
| SPILLMAY PLAN SECTIONS DETAILS | See Plate 3. |
| OPERATING EQUIPMENT PLANS AND DETAILS | Not available |

CHECKLIST ENGINEERING DATA HYDROLOGIC AND HYDRAULIC

| DRAINAGE AREA CHARACTERISTICS: 1.4 square miles |
|---|
| ELEVATION, TOP OF NORMAL POOL AND STORAGE CAPACITY: 2400 (92 acre-feet) |
| ELEVATION, TOP OF FLOOD CONTROL POOL AND STORAGE CAPACITY: 2404.4 (130 acre-feet) |
| ELEVATION, MAXIMUM DESIGN POOL: 2404.5 (design dam crest level) |
| ELEVATION, TOP OF DAM: 2404.4 (measured low spot) |
| SPILLWAY: |
| a. Elevation 2400 |
| b. Type Concrete overflow |
| c. Width 33 feet |
| d. Length Not applicable |
| e. Location Spillover Adjacent to spillway |
| f. Number and Type of Gates None |
| OUTLET WORKS: |
| a. Type 16-inch cast-iron pipe |
| b. Location Center of embankment |
| c. Entrance Inverts 2370+ |
| d. Exit Inverts 2350± |
| e. Emergency Drawdown Facilities 16-inch pipe |
| HYDROMETEOROLOGICAL GAGES: |
| a. TypeNone |
| b. Location None |
| c. Records None |
| MAYIMIM NONDAMACING DISCHARGE. 850+ cfs (spillway capacity) |

Page B5 of 5

では は 本 方 。

APPENDIX C
PHOTOGRAPHS

LIST OF PHOTOGRAPHS BEAR ROCK NO. 2 DAM NDI I.D. PA-441 NOVEMBER 13, 1979

| PHOTOGRAPH NO. | DESCRIPTION |
|----------------|---|
| 1 | Crest (looking west). |
| 2 | Spillway crest and approach channel. |
| 3 | Spillway crest and discharge channel |
| 4 | Spillway plunge pool. |
| 5 | Blow-off pipe (16-inch diameter) and valve chamber. |
| 6 | Bear Rock No. 1 Dam (0.1 mile downstream). |



Photograph No. 1 Crest (looking west).



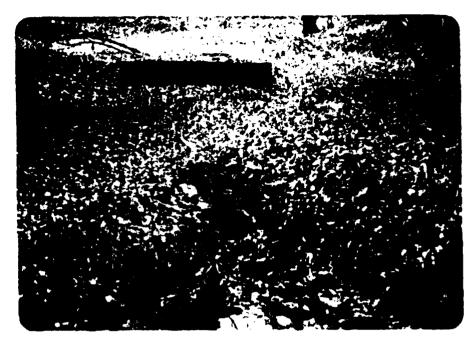
 $\label{eq:photograph} \begin{array}{cccc} \text{Photograph No. 2} \\ \text{Spillway crest and approach channel.} \end{array}$



Photograph No. 3 Spillway crest and discharge channel.



Photograph No. 4 Spillway plunge pool.



Photograph No. 5
Blow-off pipe (16-inch diameter) and valve chamber.



Photograph No. 6
Bear Rock No. 1 Dam (0.1 mile downstream).

1. No high the last the co

APPENDIX D
HYDROLOGY AND HYDRAULICS ANALYSES

HYDROLOGY AND HYDRAULIC ANALYSIS DATA BASE

NAME OF DAM: Bear Rock No. 2 Dam (NDI I.D. PA-441)

PROBABLE MAXIMUM PRECIPITATION (PMP) = 23.7 INCHES/24 HOURS (1)

| STATION | 1 | 2 | 3 | 4 | 5 |
|--|-----------|------|------------------------------|------------------------|--------------------------|
| Station Description | Reservoir | Dam | Bear Rock No. 1 Reservoir | Bear Rock No. 1 Dam | Downstream Routing(6) |
| Drainage Area (square miles) | 1.42 | - | 0.55 | - | • |
| Cumulative Drainage Area (square miles) | 1.42 | 1.42 | 1.97 | 1.97 | • |
| Adjustment of PMF for Drainage Area (2) | Zone 7 | | Zone 7 | | |
| 6 Hours | 102 | - | 102 | - | - |
| 12 Hours | 120 | - | 120 | - | - |
| 24 Hours | 130 | - | 130 | - | - |
| 48 Hours | 140 | - | 140 | - | - |
| 72 Hours | | - | <u>-</u> | - | - |
| Snyder Hydrograph | | | | | |
| Parameters (3) | | 1 | | 1 | |
| Zone (3) | 24 | - | 24 | - | - |
| C _p /C _t ⁽⁴⁾ L (miles) ⁽⁵⁾ | 0.45/1.60 | - | 0.45/1.60 | - | - |
| L (miles) | 2.3 | - | 1.4 | - | - |
| L _{ca} (miles) (5) | 0.9 | - | 0.8 | - | - |
| $t_p = C_t (L \cdot L_{ca})^{0.3}$ (hours) | 2.0 | - | 1.66 | - | - |
| Spillway Data | | | | | |
| Crest Length (ft) | - | 33.2 | - | 53.0 | - |
| Freeboard (ft) | - | 4.0 | - | 4.0 | - |
| Discharge Coefficient | - | 2.8 | - | 3.1 | - |
| Exponent | _ | 1.5 | - | 1.5 | - |

⁽¹⁾ Hydrometeorological Report 33 (Figure 1), U.S. Army, Corps of Engineers, 1956.

STORAGE VS. ELEVATION

| ELEVATION | ΔH, FEET | AREA (ACRES) (1) | AVOLUME (ACRE-FEET) (2) | STORAGE (ACRE-FEET) |
|------------------|----------|--------------------|-------------------------|------------------------|
| 2420.0 | 15.5 | 17.5 | 207.8 | 333.8 |
| 2404.5 | | 9.7 ⁽⁴⁾ | | 130.5 |
| 2400.0 | 4.5 | 7.4 | 38.4 | 92.1 |
| Reservoir Bottom | 37.5 | - | 92.1(3) | 0 |

⁽¹⁾ Planimetered from USGS maps.

⁽²⁾ Hydrometeorological Report 33 (Figure 2), U.S. Army, Corps of Engineers, 1956.

⁽³⁾ Hydrological zone defined by Corps of ingineers, Baltimore District, for determining Snyder's Coefficients (C_p and C_t).

(4) Snyder's Coefficients.

⁽⁵⁾ L = Length of longest water course from outlet to basin divide.

L = Length of water course from outlet to point opposite the centroid of drainage area.

(6) See Pages D8 through D18.

⁽²⁾ $\Delta \text{Volume} = \Delta H/3 (A_1 + A_2 + \sqrt{A_1 A_2})$.

⁽³⁾ From PennDER files.

```
2120.0
                                                                                                                                                                                                                                                                                                                                2220.C
                                                               CALCULATION OF SNYDER INFLOW HYDROGRAPH TO BEAR RGCK '2 RESERVOIR (UPPER)
1 1.42
            PROJECT NO.70-543-07
                                                                                                                                                                                                                                                                                                  CHANNEL ROUTING USING MODIFIED PLUS: REACH 1-2 (RILE 0.04 TO 0.28)
  TO 0.70)
                                                                                                                                                                                                                                                                                                                                                                                     143.0
                                                                                                                                                                                                              ROUTING FLOW THROUGH BEAR ROCK NO.1 DAP (LOWER) (NDI-1.D.PA.439)
                                                                                                                    ROUTING FLOW THROUGH BEAR ROCK NO.2 DAF (NDI-I.D.PA.441) (UPPER)
                                                                                                                                                                                                                                                                                                                                                      CHANNEL ROUTING USING MODIFIED PLUS; REACH 2-3(MILE 0.28
                                                                                                                                                                                                                                                                                                                                                                             0.045 2120.0 2139.0 2218.00.045094
63.0 2130.0 125.0 2121.0 127.0 2120.C
                                                                                       •03
                                                                                                                                                                                                                                                                                                                         2220.0 2239.0 1267.00.078914
2230.0 125.0 2221.6 127.0
2230.0 295.1 2239.0
                                                                                                                                                                         2405.0
                                                                                       ٠.
                                                                                                                                                                                                                               -2344.0
                                                                                                                                                                                                                                                                    566.0
2348.4
2344.0 2348.1
                                                                                                                                                                         680.0
2404.9
2404.5
                                                  1.00
                                                                                140
                                                                                                                                                                                                 2410.0
                                                                                                                                                                         550.0
2404.8
2400.0
2400.0
                                                  6.93
                                                                                                                                                                                                                                                     1.5
560.0
460.0
2348.3
                                                                                                                                            338.3
2420.0
1.5
760.0
459.0
                                                  0.7
                                                                                 120
                                                                                                                                                                                         0.5
                                                                                                                                                                                                                                               2366.0
                                                                                                                                                                                                                                       146.5
                                                                                                                                                                                                                                                                                                                         0.045
63.0
220.0
                                                                                                                                                                                                                                              2348.0
3.1
1.5
410.0
2348.2
2320.0
                                                  7.50
                                                                                                                                            130.5
2404.5
2.80
1.50
                                                                                                                                                                                                                                        50.9
                                                                                 102
                                                                                                        2.0
                                                                                                                                                                                   2404.6
                                                                                                                                                                                                 2362.5
                                          .
4.
                                                                                                                                                                                                                                                                                                                          0.F28
2239.C
2221.0
                                                                                                                                                                                                                                                                                                                                                                               0.C28
2139.0
                                                                                                                                                                                                                                       2344.0
2344.0
58.0
3.08
210.0
2348.1
                                                                                                                                            2400.9
33.2
3.08
3.08
150.0
                                                                                                0.45
                                                                                                                                                                                                                                                                                      3.33
                                                                                 73.7
**********************
                                                                                                                                                                                                                                                                                                                                                                               0.045
                                                                                                                                                                                                                                                                                                                                        145.0
                                                                                                                                                                                                                                              $£2323.0
$$2344.0
$02348.0
                                                                                                                                                                                                                                                                                                                          0.045
                                                                                                                                            0.0
                                                                                                                                                                                          58 100.0
                                                                                                 2.C
                                                                                                                                                                                                                                                                                     $8 1"U.0
                                                                                                                                                      SE2362.5
                                                                                                                                                             182407.0
                                                                                                                                                                    $02404.4
                                                                                                                                                                                    1. 4042V
                                                                                                                                                                                                                                                                                                                           4 4
                                                                                                                                              ₹
```

PLAN 2 - OVERTOPPING ANALYSIS AND DOWNSTREAM ROUTING PLAN 1 - DAM BREAK ANALYSIS AND DOWNSTREAM ROUTING COMPUTER INPUT:

PAGE D2 of 13

PAGE D3 of

COMPUTER INPUT: CONTINUED

11.245 1940.6 1959.0 2587.63.438652 106.3 1952.3 157.0 1952.0 306.0 1941.0 302.0 1940.0 323.0 1941.0 420.0 1959.6

10501

77 0.026 77 0.0 77 518.0

CHANNEL ROUTING USING MODIFIED PLUS: REACH 5-6(MILE 1.73 TO 2.80)

CHANNEL ROUTING USING MODIFIED PLUS: REACH 4-5(MILE 1.24 TO 1.73)

CHAMMEL MOUTING USING MODIFIED PLUS'S REACH 3-4(MILE U.7C TO 1.24)

2121.0 227.0 2130.9 295.0 2139.0

17 145.

443.0 2023.0

20159-3 2851.00.020584 425-0 2621.6 427.9 2020-0 545.0 2039-6

210.0 2020.0 210.0 210.0 210.0 210.0 2030.0 210.0 2030.0

Y6 1.735 C. 29.37 Y7 445.0 2029.3

125.0 1861.0

\$65C.UO.01416U 186G.U 125.U 186D.U 1879.U

1879.0 102.0 625.0

1865.0 1861.0 1872.0

100.0

0.523 1870.7 1872.0

Y6 0.126 Y7 ... Y7 425.33 K 99

FEAK FLIW ATO SICRATE (FUD OF PERIOD) SUMMARY FOR MULTIPLE PLAN-GATIO ECONOMIC COMPUTATA
FLOWS IN CHILC FEET FER SECOND (CUMIC METERS PER SECOND)
AREA IN SQUARE MILES (SQUARE KILOMETERS)

| SPESATION | STAT104 | ⋖ 5 ⋖ | PLAU | 44116 1 | S TIAR | RATIOS APPLIED TO FLOWS RATIO 3 RATIC 4 MAI | RATIC 4 | 1085 PATIC 5 | RATIC 6 1.00 |
|---------------|--|---------------------------|----------------|---|---|---|--|---|--|
| MYDROGRAPH AT | | 1.42 | - ~ ~ | 23.97) (23.97) (24.7. 23.97) (| 1129. 31.96) (1129. 31.96) (| 1411. 37.96) (1411. 30.96) (| 1975. 55.94) (1975. 55.44) (| 2540. 71.92)(2540. 71.92)(| 2822. 79.91) (2822. 79.91) (|
| ROULED TO | ~~ | 3.62 | - ~ ~ | 23.42) (827. 23.42) (| 5606. 158.75) (1124. 31.81) (| 5662. 160.33) (1467. 39.85) (| 5692. 161.18)(1974. 55.89)(| 5576. 157.91) (2539. 71.89) (| \$670. 16C.55)(2821. 79.88)(|
| ROUTED TO | <u>. </u> | 1.42 | -~~ | 825. 23.37) (825. 23.37) (| 6605. 187.43(1126. 31.713(| 6668. 188.82) (1405. 39.78) (| 6692. 189.50)(3968. 112.36)(| 6408. 187.11)(4061. 114.99)(| 6651. 188.33)(4111. 116.42)(|
| ROUTED 13 | 7 | 1.42 | - ~ ~ ~ | 826. 23.38) (826. 23.38) (| 6510. 144.35) (1126. 31.71) (| 6592. 186.67) (1464. 39.77) (| 6624. 137.57)(3666. 103.81)(| 6521. 184.66)(3755. 106.32)(| 6583. 186.42)(3868. 107.84)(|
| ROUTED TO | , ~ | 1.42 | - ~ ~ | 826. 23.38) (826. 23.38) (| 6054. 171.42) (1126. 31.70) (| 6156. 174.32) (1464. 39.77) (| 6266. 175.57) (3563. 160.89) (| 6074. 171.98)(3711. 105.09)(| 6163. 174.52) (3767. 136.68) (|
| ROUTED TO | ٠ <u>٠</u> | 3.68) | -~~ | 825. 23.36) (825. 23.36) (| 6120. 173.31) (1118. 31.67) (| 6227. 176.33) (1464. 39.77) (| 6275. 177.68)(3551. 10.56)(| 6146. 174.03)(3677. 104.11)(| 6196. 175.44) (3732. 105.69) (|
| ROUTED TO | ~~ | 3.68) | + ~ ~ ~ | 425. 23.36) (825. 23.36) (| 615C. 174.14) (1119. 31.68) (| 6264. 177.37) (1464. 39.76) (| 6315. 178.81)(3369. 95.4°)(| 6176. 174.8836 3483. 98.6336 | 6244. 176.82)(3541. 100.28)(|
| ROUTED TO | * Č | 3.68) | -~~ | 823. 23.29) (823. 23.29) (| 5069. 143.55) (1114. 31.54) (| 5186. 146.84) (1450. 39.65) (| 5246. 148.56) (3173. 89.86) (| \$105. 144.56)(3312. 93.78)(| 5160. 146.12) (3373. 95.50) (|

FLOOD ROUTING SUMMARY
PAGE D4 of 13

SUMMARY OF DAM SAFETY ANALYSIS

The second secon

| | TIME OF FAILURE HOURS | 0.00 4.00 89.00 89.00 80.00 | | TIME OF FAILURE HOURS | |
|--|---|--|--|----------------------------------|---|
| 10P OF DAM 2404.40 130. 858. | TIRE OF MAX OUTFLOW HOURS | 42.17 41.21 40.71 40.04 39.21 39.04 | 10P OF DAM 2404.40 130. 658. | TIME OF MAX OUTFLOW HOURS | 42.17 41.63 41.67 41.67 41.67 |
| | DURATION OVER TOP Hours | 00.00 25. 25. 14. | | DURATION OVER TOP HOURS | 00000000000000000000000000000000000000 |
| SPILLWAY CREST 2400.00 92. 0. | BAXIBUR OUTFLOW CFS | 627. 7424. 7490. 7517. 7402. | SPILLWAY CKEST 2400.CO 92. C. | MAX IMUM OUTFLOW CFS | 827. 1124. 1407. 1974. 2539. 2821. |
| . VALHE 1.00 92.00.00 | MAXIMUM STURAGE AC-FI | 129. 131. 131. 132. 131. | 0.00 92. 0.00 | MAXIMUM STORAGE AC-FT | 129. 134. 140. 142. |
| INITIAL VALUE 2400.00 92. 0. | MAXIMUM DEPTH OVER DAM | 0.00 24. 25. 26. 26. | INITIAL VALUE 2400.00 92. 0. | MAXIMUM DEPTH OVER DAM | 0.00 .37 .55 .76 .05 |
| ELEVATION STORAGE OUTFLOW | MAKIMUM Reservoir W.S. Elev | 2404.29 2464.58 2464.58 2464.58 2464.52 2464.52 | ELFVATION STORAGE OUTFLOW | MAXIMUM RESERVOIR M.S.ELEV | 2404.29 24.24.77 24.34.95 24.54.18 2405.37 2405.45 |
| | 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | 38. 04. 04. 06. 06. | ~ | RATIO OF PRF | 28. 68. 68. 74. 100. |
| PLAN | | | PLAN | | |

PLAN 1 - DAM BREACH ANALYSIS SUMMARY (BEAR ROCK NO. 2 DAM BREACHED) PLAN 2 - OVERTOPPING ANALYSIS SUMMARY (BEAR ROCK NO. 1 DAM OVERTOPPED)

PAGE D5 of 13

SUMMARY OF DAM SAFETY ANALYSIS

FLA" 1

| | FLEVATION SIDMAGE DUTFLOW | 14171AL VALUE 2344.00 30. | | SPILLWAY CHEST 214.00 33. | | 10F OF DAM 2348.0U 51. | |
|--|--|--|--|--|---|--|---|
| 5.A.7 2.6 3.8 9.8 9.8 9.8 | MAXIMUM RESERVOTA V.S.FLFV | MAXIMUM DEPTH OVER DAM | STORAGE AC-FT | PAKINUM OUTFLOW CFS | DURATION OVER TOP HOURS | TIME OF MAX OUTFLOW HOURS | TIME OF FAILURE HOURS |
| H. W. F. G. D. | 2346.76 2749.45 2749.45 2749.45 2749.67 2769.65 | 366666 14444 30466 | 4 0 0 0 0 0 4 0 0 0 0 0 | 825. 7461. 7581. 7681. 7483. | 0 2 2 2 2 3 4 5 5 6 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 | 42.33 40.91 40.91 79.25 39.61 | 0.00 41.17 40.67 40.06 39.17 |
| | FLEVATION STORAGE OUTFLOW | INITIAL VALUE 2344.00 30. 30. | VALUÉ .00 30. | SP11LWAW CREST 2344.00 | | 10P OF DAN 2348.00 51. | |
| 8. 0. 70 g | MAKINUM RESERVOIR M.S.ELEV | SEPTH OVER DAR | MAXINUM STORAGE AC-F1 | HAXIRUM OUTFLOW CFS | DURATION OVER TOP HOURS | TIME OF MAX OUTFLOW MOURS | TIME OF FAILURE HOURS |
| 25. 25. 27. 27. 27. 27. | 2346.76 2347.38 2347.94 2348.21 2348.24 | 0.00 | 444 K K K K K K K K K K K K K K K K K K | 625. 1120. 1405. 4787. 4887. | 0.00 | 42.03 42.00 41.83 41.05 40.55 40.38 | 60.00 00.00 00.00 00.88 00.13 |
| | | P1 8 A T 10 | PLAN 1 MAXIMUM FLOW, CFS | STATION MAKINUM STAGE,FT | TIME HOURS | | |
| | | . 30 . 50 . 50 . 73 . 73 . 1.00 | 626. 6592. 6592. 6624. 6521. | 2221.9 2225.2 2225.2 2225.2 2225.2 2225.2 2255.2 | 44444444444444444444444444444444444444 | | |

PLAN 2

DAM BREACH ANALYSIS (BEAR ROCK NO. 1 DAM BREACHED) AND DOWNSTREAM CHANNEL ROUTING PLAN 1 - BEAR ROCK NO. 2 DAM BREACHED PLAN 2 - BEAR ROCK NO. 2 DAM OVERTOPPED

PAGE D6 of 13

| PLAN | | HOITAT | 4 |
|-------------|----------------|---|----------------|
| | MUNIKAN | MAXIMUM | TIME |
| RATIO | fLOW, CFS | STAGE . FT | HOURS |
| | 224 | 2221.9 | 42,35 |
| .30 .47 | 826. 1120. | 2272.2 | 42.00 |
| .50 | 1404. | 2222.5 | 41.83 |
| • | | 2224.0 | 41.CO |
| .70 .90 | 3666. 3755. | 2224.0 | 40.50 |
| 1.00 | 3868. | 2224.1 | 40.33 |
| 1,50 | | | |
| D1 41 | | STATION | 5 |
| PLAN | 1 1 | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | _ |
| | MAXIMUM | RUMIXAM | 11ME HOURS |
| RATIO | fLOW, CFS | STAGE, FT | MUUKS |
| *0 | 826. | 2122.2 | 42.33 |
| .30 .40 | 6054. | 2125.7 | 41.33 |
| .57 | 6156. | 2125.7 | 40.83 |
| -70 | 6200. | 2125.8 | 40.17 |
| .90 | 6374. | 2125.7 2125.7 | 39.33 39.17 |
| 1.00 | 6163. | 2125.1 | 37.17 |
| | | | 5 |
| PLA | N 2 | STATION | , |
| | MUMIXAM | MAXIMUM | TIME |
| RATIO | FLOW, CFS | STAGE,FT | HOURS |
| .30 | 876. | 2122.7 | 42.33 |
| .40 | 1120. | 2122.5 | 42.0L |
| .50 | 1404. | 2122.9 | 42.00 |
| .70 | 3563. | 2124.5 | 41.17 40.67 |
| .90 | 3711. 3767. | 2124.6 | 40.50 |
| 1.00 | 3/6/. | 2124.0 | |
| | N 1 | STATION | 6 |
| PLA | in i | | _ |
| | MUMIXAM | MAXIMUM STAGE,FT | TIME |
| RATIO | FLOW, CFS | 21485.11 | |
| .30 | 825. | 2022.5 | 42.33 |
| .40 | 6120. | 2025.7 | 41.50 41.60 |
| .50 | 6227. | 2025.8 2u25.8 | 40.33 |
| .70 | 6275. 6146. | 2025.7 | 39.50 |
| .90 1.00 | 6196. | 2025./ | 39.33 |
| 1.00 | 01701 | | |
| PL | AN 2 | STATION | 6 |
| 711 | | _ | |
| | MUMIKAP | MUMIKAM STAGE ST | T1ME HOURS |
| RATIO | FLOW, CFS | STAGE,FT | _ |
| .30 | 825. | 2022.5 | 42.33 |
| .40 | 1118. | 2022.8 | 42.17 |
| .50 | 1404. | 27,25.1 | 42.04 41.17 |
| .70 | 3551. | 2724.0 2124.7 | 41.67 |
| ign 1.dú | 3677. 3732. | | 43.50 |
| | ,, ,, , | | |

| PLAS | f 1 S | TATLON | 7 |
|---------------------|------------|------------|-------|
| | MAKE MUM | MDM IX A.A | TIME |
| CITAR | FLOW, CFS | STAGE , ET | HOURS |
| .30 | ×25. | 1942.3 | 42.56 |
| - | 6150. | 1945.6 | 41.50 |
| .47 | 6264. | 1945.6 | 41.44 |
| 50 | 6515 | 1945.6 | 40.33 |
| .71 | 6176. | 1945.4 | 39.56 |
| ्व <i>े</i> 1,00 | 4244. | 1945.6 | 39.33 |
| | N 2 | STATION | 7 |
| | | MAXIMUM | TIME |
| | MERTARM | ריטרינגאון | HOURS |
| RATIO | FLOW, CFS | STAGE, FT | 1100 |
| | 825. | 1942.3 | 42.50 |
| .30 | | 1942.7 | 42.17 |
| .43 | 1119. | 1943.0 | 42.00 |
| .50 | 1404. | 1944.4 | 41.17 |
| .70 | 3369. | 1944.4 | 40.67 |
| 90 | 3483. | 1944.5 | 40.50 |
| 1.00 | 3541. | 1744.5 | |
| PL | AN 1 | STATION . | 8 |
| | MAXIMUM | RUMIXAN | TIME |
| | FLOW, CFS | STAGE, FT | HOURS |
| RATIO | VEOW, CV 3 | | _ |
| 3.0 | 823. | 1862.5 | 42.67 |
| .30 | 5069. | 1865.2 | 41.67 |
| .40 | 5186. | 1865.2 | 41.17 |
| .57 | 5246. | 1865.3 | 40.50 |
| .70 | 5105. | 1865.2 | 39.67 |
| .96 1.00 | 5140. | | 39.50 |
| ,,,,, | | | |
| P | LAN 2 | STATION | 8 |
| | MAXIMUF | MAXIMUP | |
| RATIO | FLOW, CF | | HOURS |
| | | 1862.5 | 42.67 |
| .30 | 823 | | |
| .43 | 1114. | | |
| .50 | 1400 | • | |
| .70 | 3173 | • | |
| .90 | 3312 | | |
| 1.00 | 3373 | 1864. | |
| | | | |

A CALLED IN THE

IDAPPYDIADNIA CONSULTING ENGINEERS INC

By MB Date 2/18/80 Subject SEAR ROCK & 2 Child By BE Date 2/18/80 STATION LOCATION DAM Sheet No. / of / Proj. No. 79-543-07 TION LOCATIONS.

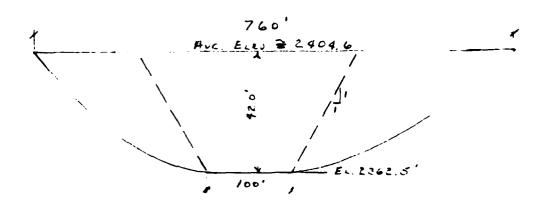


IDAMPHOLIADNLA CONSULTING ENGINEERS INC

By MB Date 2/6/80 Subject DAM BREACH - Sheet No 1 of 1 Chkd. By Date BEAR ROCK & 2 Dain Proj No 79-59:-OK

> DAM CREET ELEV. - 2404,5 - 760.0' LENGTH

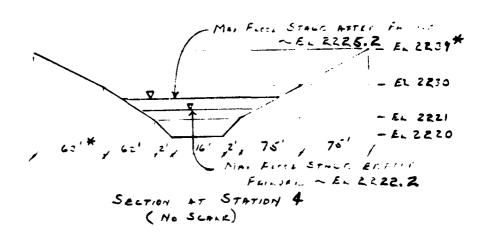
ASSUME TIME FOR RREACH - 0.5 HOURS FROM DER DRAWISS, THE FULLOWING DAM PRUFILE IS ASSUMIL



ASSUMED BREACH BEAR BOCK & Z DAM

CONSULTING ENGINEERS INC

By MB Date 2/7/80 Subject SECTIONS USES FOR Sheet No. / of 3 DOWNSTREAM ROUTING Proj. No. 79-593-07 Chkd By____Date_



MAI FLOOD STAGE AFTER FAILURE ~ EL 2125.7 EL 2/39 . - ELZ/30 - ELZ121 -MAX FLOOR STOPE ERFORIL FAIRUR. ~ EL. 2122.9 SECTION AT STATION 5 (NO SCALE)

* ALL ELEVATIONS & DISTANCES ARE APPROXIMATE D 1/ of 13

DAPPOLONIA

CONSULTING ENGINEERS INC

By MO Date 2/2/80 Subject SECTIONS USED FOR Sheet No. 2 of 3

Chkd. By Date Pownstream Routing Proj No. 79-543-07

Mai FLOOD STAGE BETCH FRIENCE - 2039

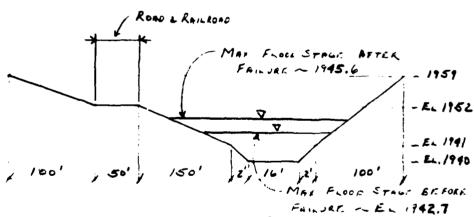
- 2030

- EL 2021
- EL 2020
- EL 2020
- May Freed Stage Brishe

FAILURE ~ EL 2022.8

SECTION AT STATION 6

(No SCALE)



SECTION AT STATION 7 (NO SCALE)

D12 of 13

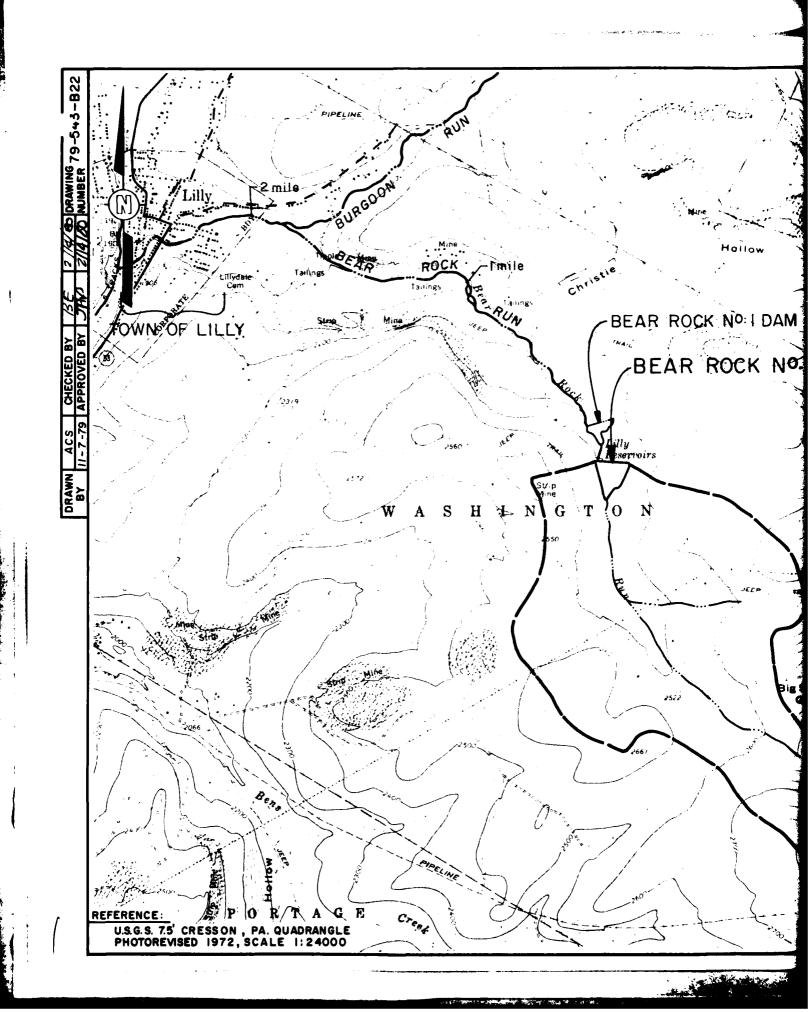
IDAPPOLONIA CONSULTING ENGINEERS, INC

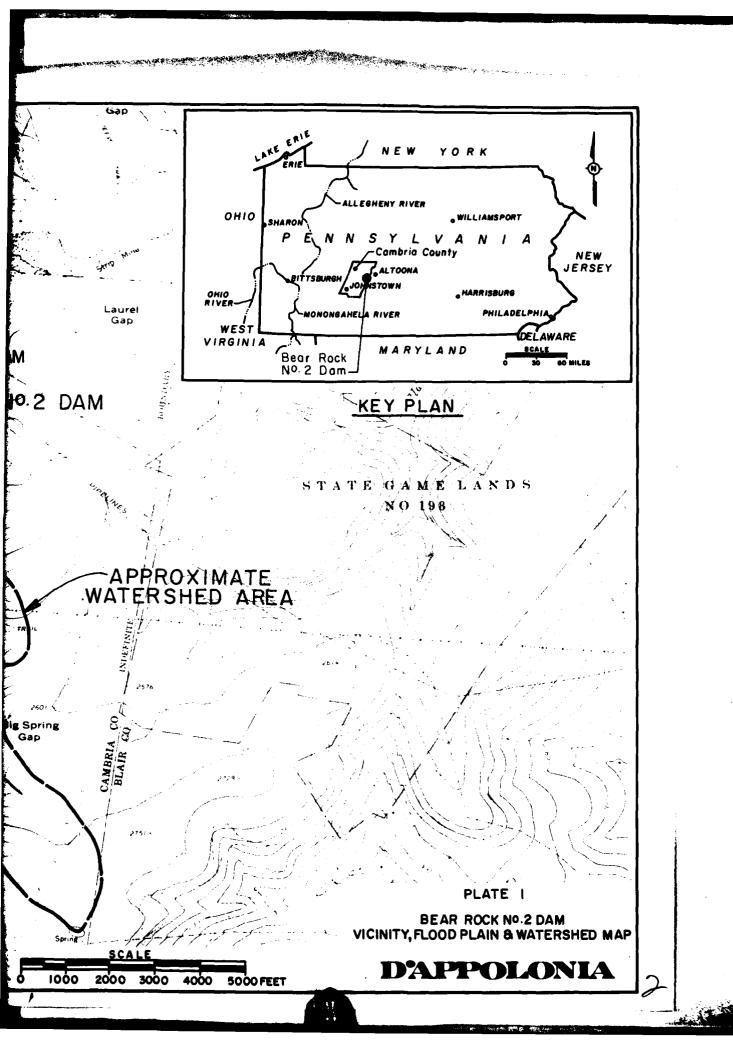
By MB Date 2/7/80 Subject SECTIONS USED FOR Sheet No. 3 of 3 Chkd. By Date Dawnstream Routing Proj. No. 27-543-07

CITY OF LINY THAT FLOOD STAGE AFTER FAILURE ~ EL. 18662 - EL 1872 = EL 1860 150'1 300' FLOOD STACK BREORE FAILURE ~ EL 1862.9.

> SECTION AT STATION 8 SCALE ! VERTICAL : 1"= 10" HORIZONTAL: 1" = 100'

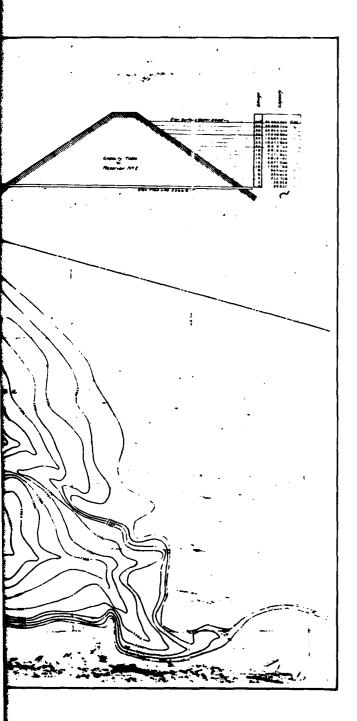
APPENDIX E PLATES





DRAWING 79-543-823 DRAWN BY .

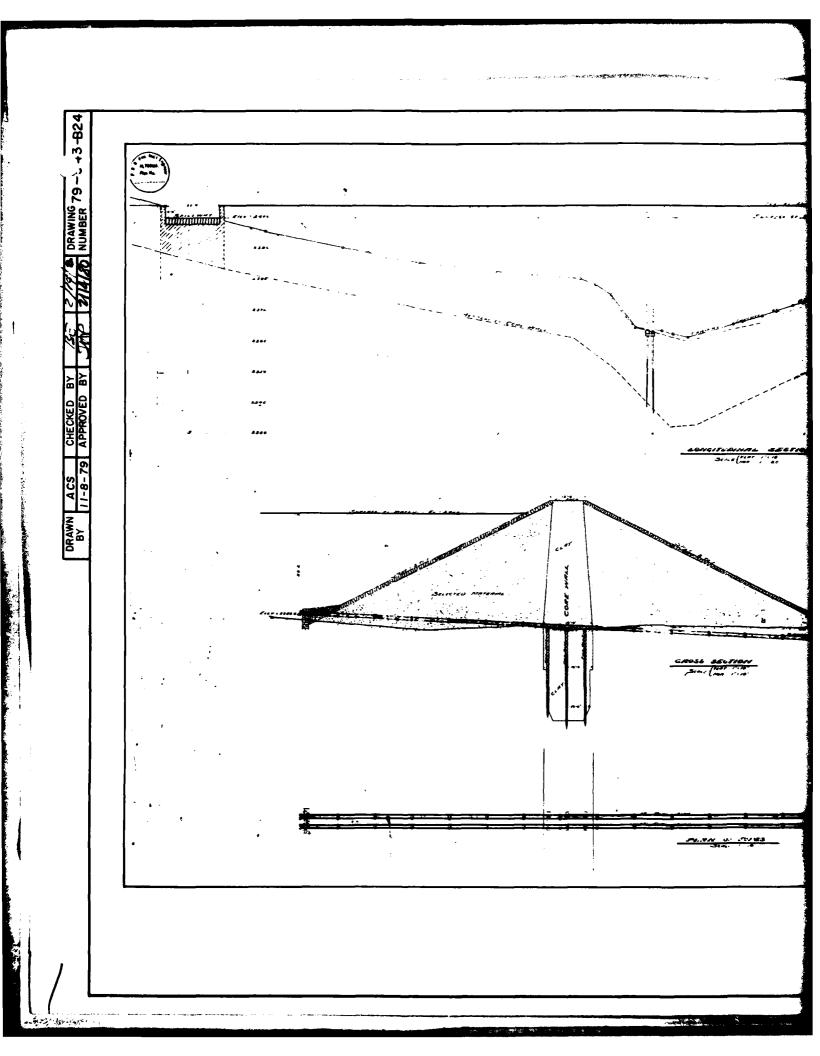
winds Fr. Burgare

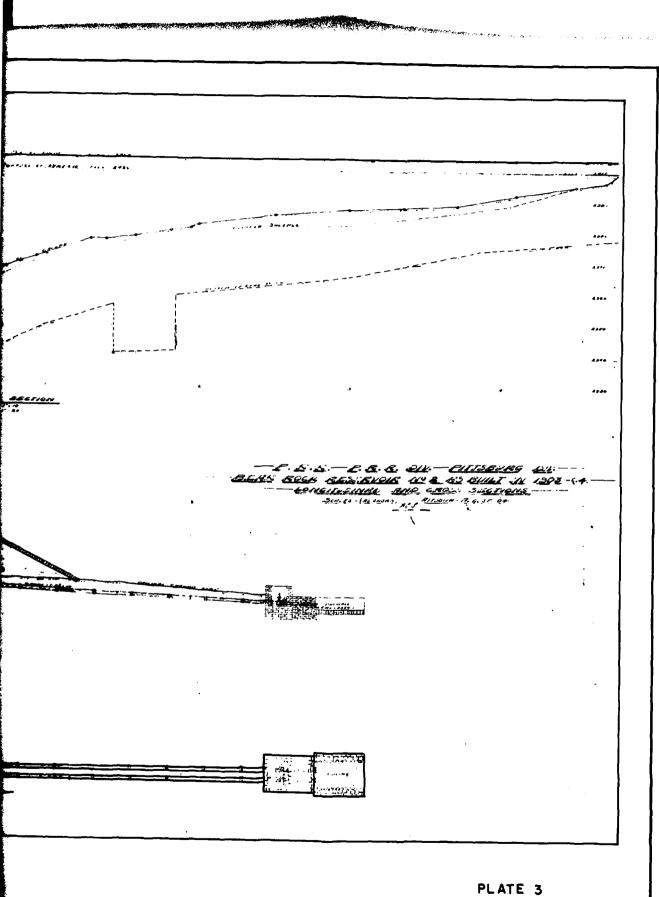


and Company

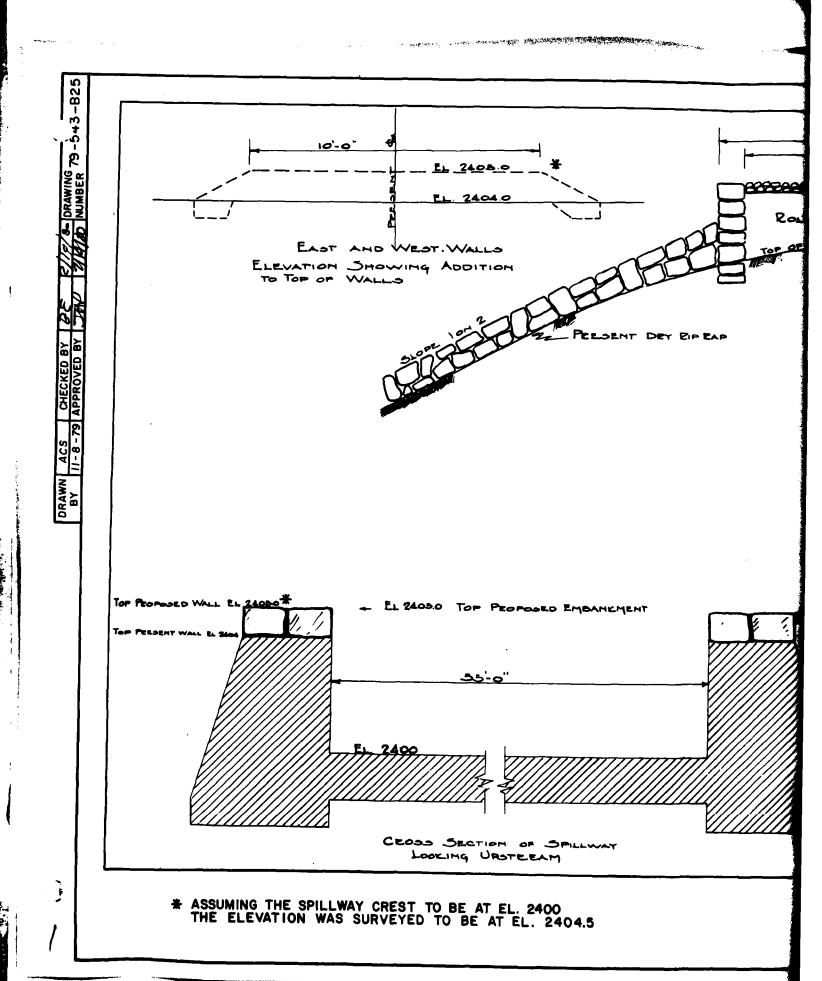
PLATE 2

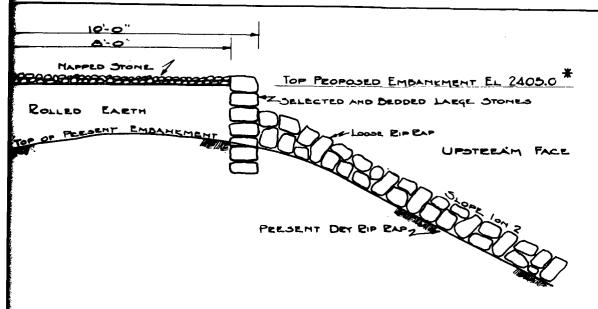
D'APPOLONIA





D'APPOLONIA





material materials of the second second

MOTE:

ALL STOME TO BE CLEANED FROM TOP OF EMBANCMENT AND SAME TO BE THOROUGHLY HARROWED BEFORE DEPOSITING NEW BAETH.

MEW EARTH TO BE PLACED IN NOT OVER 6' LAYERS,
DAMPENED AND BOLLED WITH NOT LESS THAN 10 PASSES
ON EACH LAYER OF 5 TON BOLLER.

EARTH TO BE PLACED FULL AND HAND DRESSED AFTER BEINGING TO EL 2405.

TOP PEOPOSED WALL 2405 #

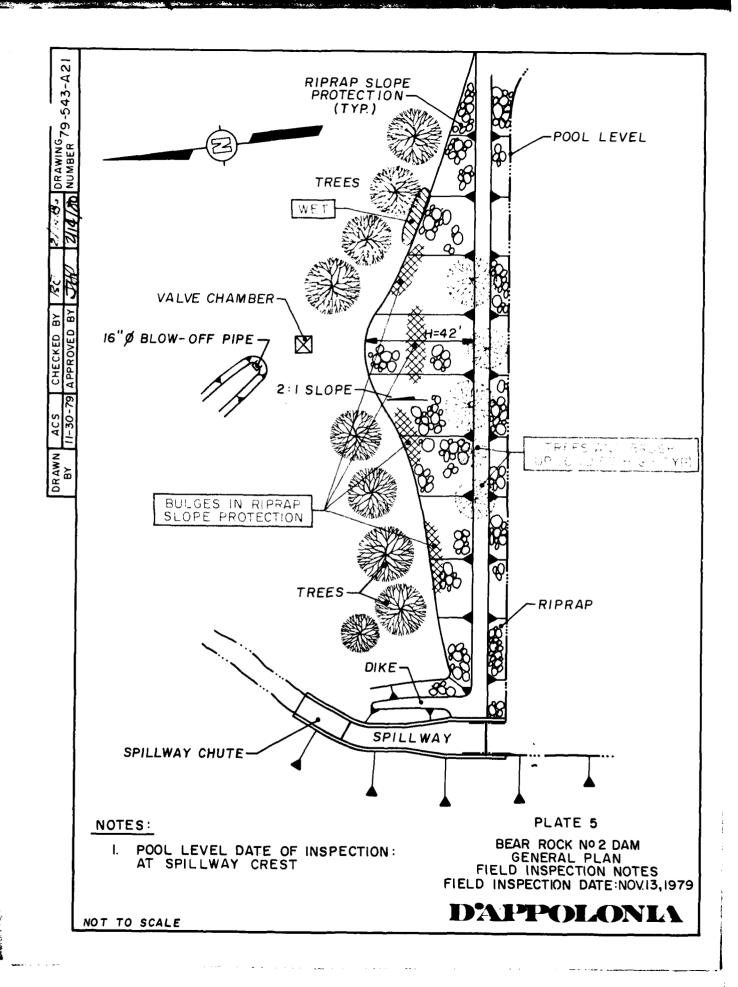
OP PERSENT WALL 2404

SUMMIT WATER SUPPLY COMPANY
BEAR ROCK DAM No. 2
PROPOSED INCREASE IN HEIGHT
SCALE 1:2' E.E.W. APR. 20, 1937
OFFIRE OF MANAGEE

24

PLATE 4

D'APPOLONIA



.3-A22 2. DATUM ELEVATION PER DESIGN DRAWINGS. 2/4 4 DRAWING 79-5 I. DAM CREST IS SURVEYED RELATIVE TO SPILLWAY CREST LEVEL. ,6 b 8 5.0 <u>و</u> DATUM : SPILLWAY CREST EL. 2400 (USGS DATUM) , 6°b F , 00 APPROVED BY CHECKED BY NOTES ,8°b DAM CREST PROFILE (LOOKING DOWNSTREAM) 00 ACS 11-30-79 ,091 ,20 DR AWN BY ,00 4.5' 00 127 EMERGENCY SPILLWAY 00 ,9 b DESIGN FREEBOARD 8 ,332 PLATE 6 DESIGN CREST EL. 2404.5 BEAR ROCK NO.2 DAM DAM CREST SURVEY FIELD INSPECTION DATE: NOV.13 & 20,79 ,b b DAPPOLONIA

APPENDIX F
REGIONAL GEOLOGY

APPENDIX F

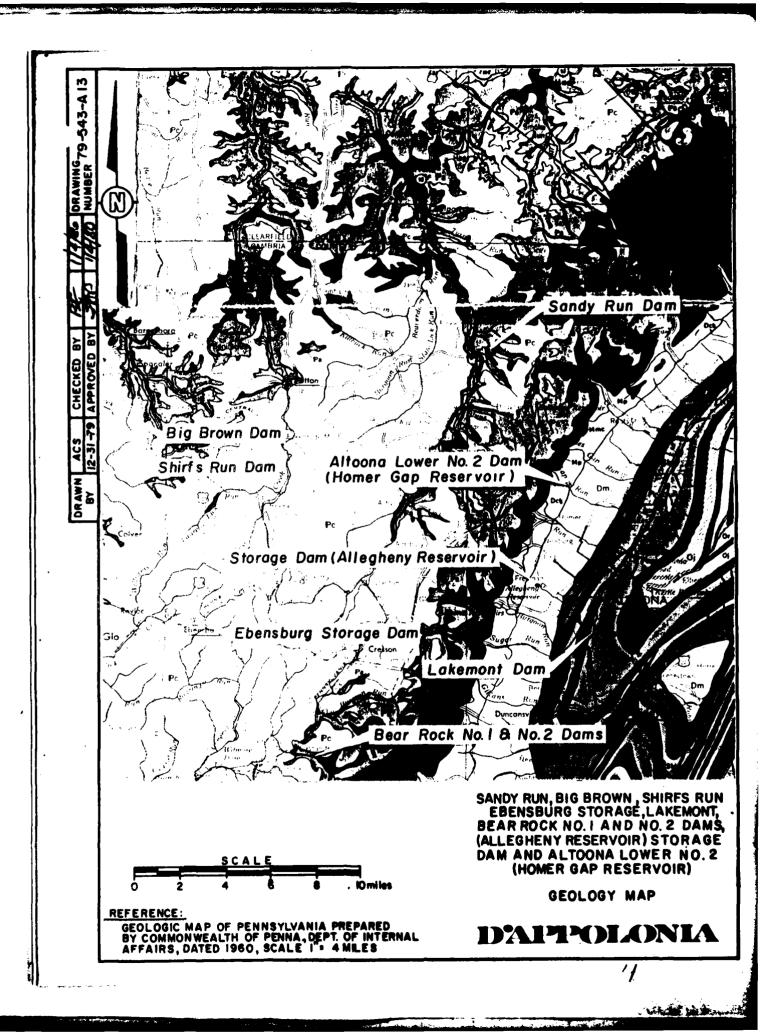
REGIONAL GEOLOGY

Bear Rock Nos. 1 and 2 dams are located in the eastern portion of Cambria County. The dams are located in the Allegheny Mountains section of the Appalachian Plateau Physiographic Province, an area characterized by parallel ridge and valley sequences controlled by the relatively gentle folding of the strata. The fold axis trends north-northeast and the strata dip in the area of the dams approximately 500 feet per mile to the northwest. Approximately one mile east of the reservoirs is the Allegheny Front, which separates the more gentle geologic folding to the west from the tight folding and faulting east of the front. In general, the discontinuities trend north-northeast and northwest.

The strata underlying the dams and reservoir consist of the Upper Pottsville Group and the Allegheny Group (Pennsylvanian Age). The Pottsville Group consists of two massive sandstone beds, shales, and one thin coal seam (the Mercer bed). The higher portion of the Pottsville Group consists of the Upper Conoquenessing Sandstone, a thick-bedded micaceous sandstone which is generally resistant to weathering. The thickness ranges from 15 to 25 feet. Below the sandstone is approximately 15 to 40 feet of thin-bedded shale with interbedded sandstone. These strata weather easily. Below the shale is the Lower Conoquenessing Sandstone, which is approximately 50 feet thick and is similar to the upper sandstone.

The strata overlying the Pottsville Group are the Allegheny Group, consisting of sandstone, shale, and at least seven coal seams. The group is approximately 250 feet thick. The strata from the base up consist of the Brookville coal seam, the Clarion Sandstone, the Clarion coal, and a thick sandstone below the Lower Kittanning coal bed, which is approximately 75 feet above the Brookville coal bed. The middle portion of the Allegheny Group consists of the Lower, Middle, and Upper Kittanning coal seams, and the Lower and Upper Worthington sandstones. One limestone bed is present below the Upper Kittanning coal seam. The upper portion of the group consists of the Lower and Upper Freeport coal seams and the Freeport and Rutlen sandstone beds. The overlying Conemaugh Group consist predominantly of shale and claystone with thin sandstone, limestone, and coal seams.

There is no minable coal beneath the dams and reservoirs. The strip mines on the slopes west and northeast of the reservoirs are probably the Lower Kittanning coal beds. The slopes above the reservoirs are relatively gentle, in general greater than 5 to 1, and probably consist predominantly of sandstone. Therefore, there should be no danger of large slides.



DRAWN BY

Conemaugh Formation

Concinential to this work of the Cyclic societies of the Cyclic societies and estations with this limestones and coals; measure Mahoning Sandstone commonly present at base; Ames Limestone present in middle of sections, Brash Creek Limestone in lower part of section.



Pottsville Group

Light gray to white, course grained sand-stones and conglomerates with some mine-able coult; includes Sharp Mountain, Schuylkill, and Tumbling Run Forma-



Allegheny Group

Cyclic acquences of anniatione, shale, lime-ation and coal numerous commercial coals; limeationes thicken westward; Van-port Limeatione to lower part of section, includes Fraeport, Kittanning, and Clarion Surmotions.



Clinton Group

Predominantly Rose Hill Formation-Reddish purple to greenish gray, this to weltum bedder, fossitiferous shale with interlooping '1' in andstonish and load gray, lossitiverous limestone, above the Rose Hill is boun to white quartistic andstone (Review interbedded upward with dark gray shale (Rochester).



Marine beds

Gray to olive brews sholes, graywackes, and zandstones, contains "Cheming" beds and "Portion hele vielliding Burket, Brathes Harrell, and Temmers Rock; Tully Limestone at buse



Pocono Group

Predimenting gray, hard, massive, cross-bedden congenerate and analston with some share recludes in the Appalachian Patena Burguon, Shenanga, Cunstaga, Cussivaga, Curvy, and Knapp Forma-tions, includes part of "Osemyo" of M. L. Fuller in Patter and Tinga counties.



Oriskany Formation

White to binion time to course grained, partly calcurring, itselfly conglumeratic, fossiliteness sandshour (Ridgelegh at the top; dick grow, shorty limestone with some varietedded shales and sandshours below (Shriver)

Tuscarora Formation

White to aray, medium to thick bedded, fine grained, quartzitic sandatone, con-glumeratic in part,

Marcellus Formation

Hlack, finale, carbonaceoun nhale with thick, brown nuidatione (Turkey Ridge) in parts of central Pennsylvania.

Onondaga Formation

Ottottoaga F offmation
Greenish blue, this bedded shule and dark
blue to black, medium bedded timestone
with shale predominant in most places;
includes Schrisgrove Limestone and Needmore Shule in central Pennsylvania and
Buttermik Fulla Limestone and Esopus
Shale in ensternmost Pinnsylvania; in
Lehigh Gap area includes Palmerton
Sandstone and Bourmanstown Chert.



Wills Creek Formation

Greenish gray, thin bedded, fissile shale with local limestone and sandstone zones, contains red shale and sitistone in the lower part.



Red, thin and thick bedded shale and silt-sione with local units of mandstone and thin impure limestone, some green shale in places.



Greenish gray, thin bedded shale inter-bedded with gray, thin bedded, fossilifer-ous limentone, shale predominant at the base; intraformational breeza in the lower part, Absent in Harrisburg quad-rangle and to the rad



Keyser Formation Dark gray, highly fossiliferous, thick bed-ded, crystalline to nodular limestone, passes into Manlius, Rondout, and Decker Formations in the east.

Tonoloway Formation

Gray, highly laminated, thin bedded, argillaceous limestone; passes into thosardville and Pozono Island beds in the east



Catskill Formation

Chiefly red to brownish shales and sand-stones, includes gray and greenish sand-stone tongues named Elk Mountain, Honesdale, Shohola, and Delaware River in the east.

GEOLOGY MAP LEGEND

REFERENCE:

GEOLOGIC MAP OF PENNSYLVANIA PREPARED By Commonwealth of Penna. Dept. of Internal Affairs, Dated 1960, Scale 14 4 Miles

DAPPOLONIA

Silv of

0